April 5, 2006

(713) 296 6000 WWW.APACHECORP.COM

State of Louisiana
Department of Natural Resources
Office of Conservation
617 N. 3<sup>rd</sup> Street
P.O. Box 2827
Baton Rouge, Louisiana 70821-2827
Attention: Mr. Scott Hoffman

RE: Commingling Application

Golden Meadow Commingling Facility #7

Facility Code 92133

11000 RA SUA;SL 378 #139

SN: 221130

Golden Meadow Field (5129)

Dear Mr. Hoffman:

Apache Corporation requests a hearing to add production from the above unit to the presently approved Commingling Facility #7 (92133). A check for \$503 is attached to cover the fee of the hearing. Apache had already paid the application fee for commingling of \$252. The \$503 is the difference of the initial hearing fee \$755 from the application fee of \$252.

Apache attempted to get approval from all of the interested parties. However, based on the number of letters returned due to undeliverable mail, this will not be possible. Attached is a list of the responses we did receive that approved the commingling request.

Should you have any questions, please contact me at 713-296-6385.

Sincerely,

Robert F Rundle Apache Corporation

Attachments

January 31, 2006

(713) 296 6000 WWW.APACHECORP.COM

State of Louisiana
Department of Natural Resources
Office of Conservation
617 N. 3<sup>rd</sup> Street
P.O. Box 2827
Baton Rouge, Louisiana 70821-2827
Attention: Mr. Gary Ross

RE: Commingling Application

Golden Meadow Commingling Facility #7

Facility Code 92133

11000 RA SUA;SL 378 #139

SN: 221130

Golden Meadow Field (5129)

Dear Mr. Ross:

Apache Corporation requests permission to add production from the above unit to the presently approved Commingling Facility #7 (92133). The application fee of \$252 is attached. Apache is also asking for emergency commingling and clearance.

The explanation of flow is as follows;

## LOW PRESSURE WELLS

Production from all low pressure wells will be directed from the header through low pressure separators. Gas is measured through a standard calibrated meter run, sent through a scrubber and delivered to the low pressure system where it is compressed, sent thru dehydration and either sold or used for gas lift. Liquids will be directed from production and gauge separators and scrubber to a heater treater. Oil production is stored in tanks and sold via LACT unit. Oil production is allocated based on monthly well tests via shakeout and gas production is allocated based on the metered monthly well test. All wells will be tested at least once per month. All compressor fuel will be allocated to only the low pressure production.

## HIGH PRESSURE WELLS

High pressure wells will be produced directly to individual high pressure separators. Gas is measured through a standard calibrated meter run, sent thru dehydration and either sold or used for gas lift. Liquids will be sent to the low pressure system where they will be

Commingling Application 11000 RA SUA;SL 378 #139 Golden Meadow Commingling Facility #7 Golden Meadow Field

directed from production and gauge separators and scrubber to a heater treater. Oil production is stored in tanks and sold via LACT unit. Oil production is allocated based on the monthly well tests based on the shakeout. Gas production is allocated based on the sum of the monthly well test of gas at the high pressure and low pressure meter runs. All wells will be tested at least once per month.

The liquid meters are proven each month to ensure accuracy. The gas meters are proven at least once per quarter.

It is in the opinion of Apache that commingling of gas and/or liquid hydrocarbons from this application by well test will provide reasonable accurate measurements, will not create inequities, and the owner of any interest will have the opportunity to recover their just and equitable share of the reservoir content.

Attached is a list of all interested parties.

Should you have any questions concerning this request, contact me at 713-296-6385.

Sincerely,

Robert F Rundle Apache Corporation

Robert & hundle

Attachments

